THE SUPERIOR OIL COMPANY

P. O. DRAWER G
CORTEZ. COLORADO 81321
January 29, 1980

Mr. James Sims
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan

Proposed Well

Sentinel Peak #27-32 3570' FWL, 2030' FNL Section 27, T41S, R26E San Juan County, Utah

Dear Mr. Sims:

The "Surface Use Development Plan" for the proposed Superior's Sentinel Peak #27-32 is as follows:

- 1. The existing roads and the location of the off road exists are shown on the attached road and pipeline plat.
- 2. A new 1000' X 20' access road will be required as shown on the attached Plat. The proposed road will run east to the location and will be of compacted sand and gravel with a maximum grade of 3%. The road will be constructed so as to provide for adequate drainage. No major cuts or fills are anticipated.
- 3. The location and status of wells in the vicinity are shown on the attached road and pipeline plat.
- 4. The location of any production facilities, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line from the proposed well will run 400' west to a new tank battery, the area of the tank battery being approximately 100' X 300' where the oil, gas and water will be separated. If the new production facilities are required, a detailed building plan will be submitted for approval.
- 5. Water for drilling operations will be obtained from the San Juan River.
- 6. Materials necessary for the construction of the access road and drilling pad will be obtained from the location. No access roads for the purpose of hauling materials will be necessary.

- Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.
- The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Materials at the location will be used for elevation of the pad.
- Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road, flow line, construction and material site or road used in transportation of material.

Very truly yours,

THE SUPERIOR OIL COMPANY

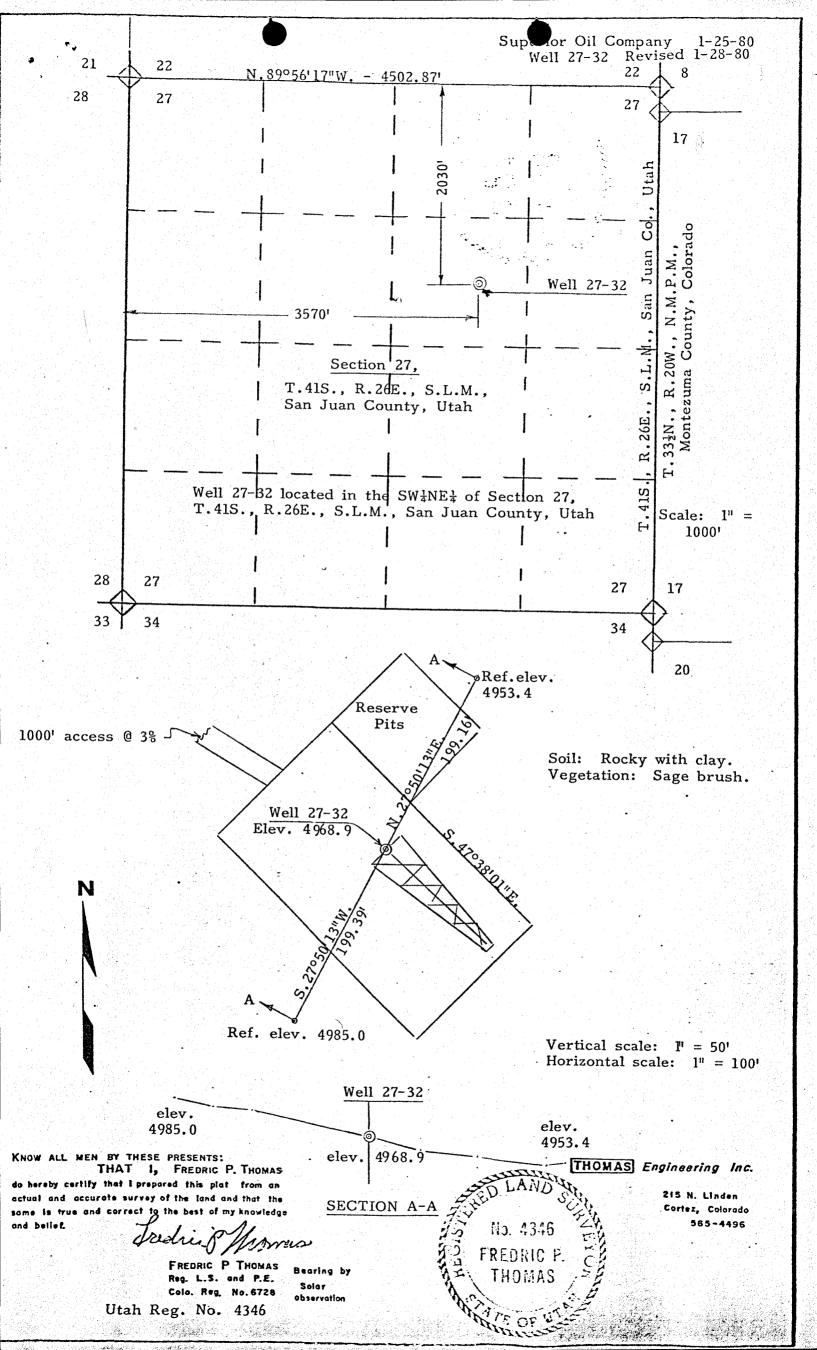
James R. Oberlander

James R. Oberlander

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Jan 30 - 80
Date

Area Production Superintendent



THE SUPERIOR OIL COMPANY

P. O. DRAWER G CORTEZ, COLORADO 81321

January 30, 1980

Mr. Mike Minder Geological Engineer Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

> Re: Sentinel Peak #27-32 3570' FWL, 2030' FN1 Section 27, T41S, R26E SLM San Juan County, Utah

Dear Mr. Minder:

Superior Oil Company controls all oil and gas mineral rights within a 660' radius of the reference well. Superior Oil is designated as operator of Section 27, T41S, R26E from Duncan Oil Company.

Very truly yours,

THE SUPERIOR OIL COMPANY

Wm. H. Edwards

Area Production Superintendent

JRO/1h

cc: USGS, Farmington



DIVISION OF OIL, GAS & MINING

THE SUPERIOR OIL COMPANY

P. O. DRAWER G
CORTEZ. COLORADO 81321

January 30, 1980

Mr. Mike Minder Geological Engineer Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

> Re: Sentinel Peak #27-32 3570' FWL, 2030' FNL Section 27, T41S, R26E SLM San Juan County, Utah

Dear Mr. Minder:

Enclosed is Superior Oil's Application for Permit to Drill for the above referenced oil well. This well is staked on an unorthodox location in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure. Our Denver exploration office is writing a letter requesting an exception to this rule, but will not be enclosed with the permit. We will forward a Designation of Operator copy from Duncan Oil Company as soon as this office receives one.

Your cooperation in this matter is appreciated.

Very truly yours,

THE SUPERIOR OIL COMPANY

Wm. H. Edwards

Area Production Superintendent

Helieores

JRO/1h

cc: USGS, Farmington

FEB 01 1980

DIVISION OF OIL, GAS & MINING

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

		ED STATES	reverse si	.de)	
		OF THE INTER	RIUR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOG	ICAL SURVEY	} ·		N00-C-14-20-5118
APPLICATION	FOR PERMIT TO	O DRILL, DEEPI	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK					NAVAJO 7. UNIT AGREEMENT NAME
DRIL	L [X]	DEEPEN [PLUG BAC	CK ∐	C. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS			INGLE W MULTIP	LE 📑	8. FARM OR LEASE NAME
WELL XX WEI	L CTHER	7.0	NE X ZONE		[1] 영화 - 경우 - 경우 중소의 (1) 소스
	TENTON OIL COMP	N N/NZ			SENTINEL PEAK 9. WELL NO.
SUP . ADDRESS OF OPERATOR	ERIOR OIL COMP	ANY.			#27-32
Р.	O. DRAWER 'G',	CORTEZ, COLORA	ADO 81321		10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Rep	ort location clearly and	n accordance with any	State requirements.*)		WILDCAT
At surface 357	'0' FWL, 2030'	NL V			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone		ENL M		S.	
Sam	e as surface	<u> </u>		<u> </u>	SEC. 27, T41S, R26E SLM
4. DISTANCE IN MILES AN	D DIRECTION FROM NEAR	EST TOWN OR POST OFFIC	£*	1	12. COUNTY OR PARISH 13. STATE
	Miles E-SE of			1 17 30	SAN JUAN SUTAH
5. DISTANCE FROM PROPOS LOCATION TO NEAREST		1.	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE LIE (Also to nearest drig.	unit line, if any)	933' E	546.4	20 500	<u> </u>
 DISTANCE FROM PROPOS TO NEAREST WELL, DRI 	TTTMO OOMOTOMED	3400' NW 19. P	7500'\		Dotany
or applied for, on this		34UU NW	1500		Rotary 22. Approx. Date work will start*
21. ELEVATIONS (Show whet		sound Laura	\mathcal{L}^{\prime}	1	Feb. 20, 1980
490 23.	9' Ungraded Gr		D CHARAMETER DROCK	.36	
	P	ROPOSED CASING AN.	D CEMENTING PROGRA	3.31	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	-	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48# H-40	100'		150 sx
14-3/4"	10-3/4"	40.5#_J-55_	1723'		
9-7/8"	7-5/8"	26.4# J-55	5990'		250 sx 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
7-7/8"	5"	18# N-80	5900-7500'		₫1000 sx 👙 🚆 🔭 🕢
2. Drill 14-3/4 surface with 3. Drill 9-7/8'	H" hole to 1723 n 1100 sx. NU B ' hole through	', 30' into Ch [.] DP. Desert Creek zo	inle. Set 10-3,	/4" cas	ement to surface w/150 sx. sing to 1723' and cement t ney Rock Shale to approxim
Log well. S	fresh water mu	a system.	d compart with 2	50 cv	Switch to salt base mud
system.	occ / 5/6 Cash	ig at 3330 and	a Cement with E.	30 37.	
	' hole to 7500'	, 200' into the	e top of the Mis	ssissi	opian formation.
5. Log well. 1	fest for CO2 pr	oductivity.			이 있을 이 볼 것을 제통생활이다고 되다.
'. Set 5" liner	top at 5950',	to 7500' and	cement with 1000	0 sx or	r circulate to bottom of
7-5/8" casir					내 그 회 회 회사를 해 함께 함께 나 하나요?
3. Perforate Is	smay or Desert	Creek and stim	ulate based on i	log eva	aluation.
					- 듯 원활 성을 원종 호흡의후 1인 수상당
N ABOVE SPACE DESCRIBE one. If proposal is to d reventer program, if any	rill or deepen directiona	roposal is to deepen or dly, give pertinent data	plug back, give data on p on subsurface locations a	present pro nd measure	ductive zone and proposed new productive ed and true vertical depths. Give blowout
4.	O/ A .			*	医原子 医医阴囊 医多种菌 医多种病
J, R.	Uberlander	•	Engineer		In la Crains 9280
J. R.	Oberlander	TITLE			THE WALL SIN
(This space for Feder				7.5	
PERMIT NO. 43-0	37-30537		APPROVAL DATE	main	22,1989,1
			ALIBOTAS DATO	1	LER AT 1980
APPROVED BY		TITLE	<u> </u>	<u> </u>	DATE
CONDITIONS OF APPROVA	L, IF ANY:		`	p., *	DIVISION OF

OIL, GAS & MINING JRO/1h Orig + 3 - USGS, State - 2, Navajo Tribe, T. W. Cooley, Duncan Oil, Central File - Conroe, Ho Cortez, REG. Group

SUPPLEMENT TO FORM 9-331C

WELL: Sentinel Peak #27-32

ELEVATION: 4969' Ungraded Ground Level

SURFACE FORMATION WHERE DRILLING IS TO TAKE PLACE: Dakota

ESTIMATED FORMATION TOPS: (Measured from KB approximately 4981')

Chinle	1690'	
DeChelly	28231	
Ismay	5708'	
Gothic Shale	5833	
Desert Creek	5873.	
Chimney Rock	5973'	
Paradox Salt	60331	
Base Paradox Salt	6868'	
Lower Hermosa	70701	
Moles	7185'	
Mississippian	7303	
TD	7500'	

WATER BEARING FORMATION: Water is expected to be encountered intermittently from

400' to 1690'.

HYDROCARBON BEARING FORMATION: Oil and gas are expected to be encountered intermittently

from 5708' to 5973'.

SALT BEARING FORMATION: Salt is expected to be encountered from 6033' to 6868'.

CARBON DIOXIDE FORMATION: Carbon Dioxide is expected to be encountered from 7303'

to 7500'.

MUD PROGRAM: Surface to 2000' - Fresh Water.

2000' to 5300' - Lignosulfonate or similar mud system;

no water loss control weighted as necessary

no water 1033 control weighted as neces.

with Barite.

5300' to 5990' - Lignosulfonate or similar mud system; 15 cc

water loss, weighted as necessary with Barite.

5990' to 7500' - Salt base mud system, 15 cc water loss,

weighted to 11.2 ppg with Barite.

CEMENT PROGRAM:

Conductor - Cement to surface with 150 sx Lite with Class 'B'

containing 4% gel and 2% CaCl.

Surface - Cement to surface with 1000 sx Lite w/10#/sx

Gilsonite, followed w/100 sx Class 'B' with 2%

CaCl at 15.6 ppg.

Production - 250 sx Class 'B' w/5#/sk salt, 1/2#/sk Fix-set

and .75% friction reducer. Preceed with 500 gal

mud sweep.

Liner -

1000 sx Class 'B' w/5#/sk salt, 1/2#/sk Fix-set

and .75% friction reducer with salt contamination

additive in first 500 sx.

LOGGING PROGRAM:

1st Set of Logs

CNL-FDC, Sonic - 5990 to surface casing

DIL, MSFL - 5990 to 4000'

2nd Set of Logs

CNL-FDC, Sonic, DIL - 7500' to 5990'

Velocity - 7500 to surface casing.

DRILL STEM TESTS:

1st Test

Thru Desert Creek and Ismay interval.

2nd Test

Thru Mississippian interval.

CORING

Approximately 150' of core in Ismay/Desert Creek Interval.

PRESSURE CONTROLS:

Blowout preventer equipment will be 10" Series 600 with blind

rams and drill pipe rams hydraulically and manually controlled. The schematic of the pressure control equipment can be seen on

the following page. The mud system will be monitored by

visual inspection.

ANTICIPATED STARTING DATE: February 20, 1980 for 35 days.

23

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY NOO-C-14-20-5118 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK NAVAJO 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DRILL X DEEPEN b. TYPE OF WELL SINGLE WELL XX MULTIPLE GAS WELL S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR SENTINEL PEAK 9. WELL NO. SUPERIOR OIL COMPANY 3 ADDRESS OF OPERATOR #27-32 10. FIELD AND POOL, OR WILDCAT P. O. DRAWER 'G', CORTEZ, COLORADO 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) WILDCAT At surface 11. SEC., T., B., M., OR BLK. 3570' FWL, 2030' FNL At proposed prod. zone SEC. 27, T41S, R26E SLM Same as surface 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* SAN JUAN UTAH 7.5 Miles E-SE of Aneth, Utah NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE

15. DISTANCE FROM PROPOSED* DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) TO THIS WELL · 4 13 + 3 933' E 546.4 40 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 3400' NW 7500' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START*

4969' Ungraded Ground Level

Feb. 20, 3980

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48# H-40	100'	750 sx
14-3/4"	10-3/4"	40.5# J-55	1723'	1100 sx
9-7/8" 7-7/8"	7-5/8" 5"	26.4# J-55 18# N-80	5990' 5900-7500'	250 sx

- Drill 17-1/2" hole to 100'. Set 13-3/8" casing to 100' and cement to surface w/150 sx. Drill 14-3/4" hole to 1723', 30' into Chinle. Set 10-3/4" casing to 1723' and cement to surface with 1100 sx. NU BOP.
- Drill 9-7/8" hole through Desert Creek zone and 25' into Chimney Rock Shale to approximatel 5990', with fresh water mud system. 4. Log well. Set 7-5/8" casing at 5990' and cement with 250 sx. Switch to salt base mud
- system. Drill 7-7/8" hole to 7500', 200' into the top of the Mississippian formation.
- Log well. Test for CO₂ productivity.
- Set 5" liner top at 5950', to 7500' and cement with 1000 sx or circulate to bottom of 7-5/8" casing shoe.
- 8. Perforate Ismay or Desert Creek and stimulate based on log evaluation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

J. R. Oberlander J. R. Oberlander	TITLE	Engineer	1-29-80
(This space for Federal or State office use)			
APPROVED BY	TITLE	APPROVAL DATE	DATE
CONDITIONS OF APPROVAL, IF ANY:			T : # # # # # # # # # # # # # # # # # #

Orig + 3 - USGS, State - 2, Navajo Tribe, T. W. Cooley, Duncan Oil, Central File - Conroe, Houston Cortez, REG. Group

** FILE NOTATIONS **

DATE: Jebruary 1,1980	
Operator: The Superior Oi	l. Company
Well No: Sentinel Plak	# 27-32
Location: Sec. <u>27</u> T. <u>415</u> R. <u>a</u>	•
	Entered on N.I.D.:
Card Indexed:	Completion Sheet:
API Number	43-037-30 5 37
CHECKED BY:	
Geological Engineer:	
Petroleum Engineer:	
Director: OK In Mediane 00	uttern oral opened granted this
Director: OK for Mediguel lo	uption oral opposed granted this 2/21/86 letter on way.
production paid to the control of th	2/21/86 letter on way.
Bond Required:	Survey Plat Required:
And the state of t	
Bond Required:	Survey Plat Required:
Bond Required:	Survey Plat Required: [] 0.K. Rule C-3 [] ion/company owns or controls acreage
Bond Required:	Survey Plat Required: O.K. Rule C-3 ion/company owns or controls acreage is of proposed site Plotted on Map

KIN1ZEL'S, CAPPER

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

Indian Affairs
The undersigned is, on the records of the Bureau of Exact Management, holder of oil and gas lease

District Land Office: Bureau of Indian Affairs, Navajo Area Office, Window Rock, Arizona Serial No.: NOO-C-14-20-5118 86515

and hereby designates

NAME:

The Superior Oil Company

Address:

1860 Lincoln St., Suite 800

Denver, Colorado 80295

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 41 South, Range 26 East, SLM
Section 27: Lots 1, 2, 3, 4, W2E2, W2 - All (Frac.)

San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

January 8, 1980

(Date)

Raymond T. Duncan
1300 Writers' Center

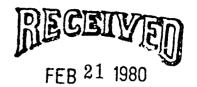
1720 South Bellaire S

--Denver, Colorado -- 802

RECEIVED

FEB 0 8 1980

SUPERIOR OF L



DIVISION OF February 19, O独岛AS & MINING

Mr. Mike Minder Division of Oil and Gas State of Utah 1588 West N. Temple Salt Lake City, Utah 84116

RE: Well Proposals: NT 34-33 and

NT 27-32

San Juan County, Utah

Dear Mr. Minder:

Our Cortez office has informed me the above wells will not meet the guidelines required by the State of Utah. The NT 34-33 is less than 1,000' from a producing well (owned by Superior/Duncan) and the NT 27-32 is less than the required distance from the $\frac{1}{4}$ line.

An exemption is being requested so that the wells can be drilled on an existing seismic shotpoint. On February 8, 1980, I showed Mr. Feight and his assistant a map of the area based on seismic data and explained why any deviation from the seismic line would introduce a chance of failure.

If there are any other questions, please feel free to contact me. Thank you again for your cooperation.

Sincerely yours,

R. P. Crist

Sr. Geophysicist

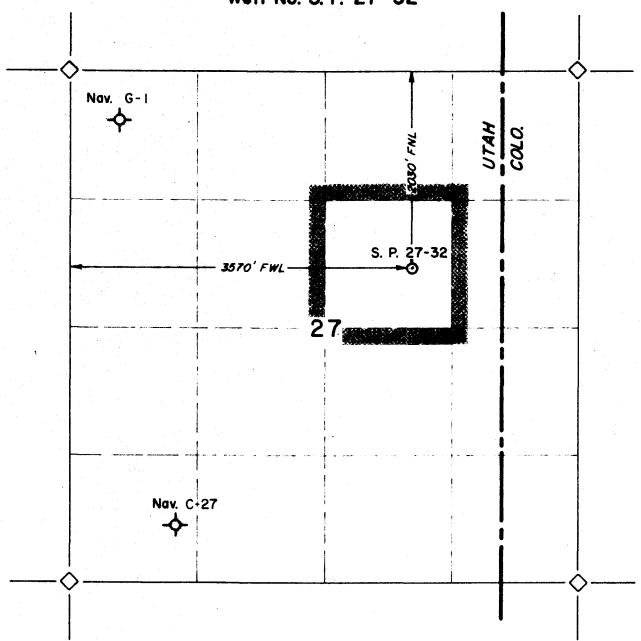
RPC/de

cc: Jim Oberlunder - Cortez

THE SUPERIOR OIL CO.

OPERATOR

Well No. S. P. 27-32



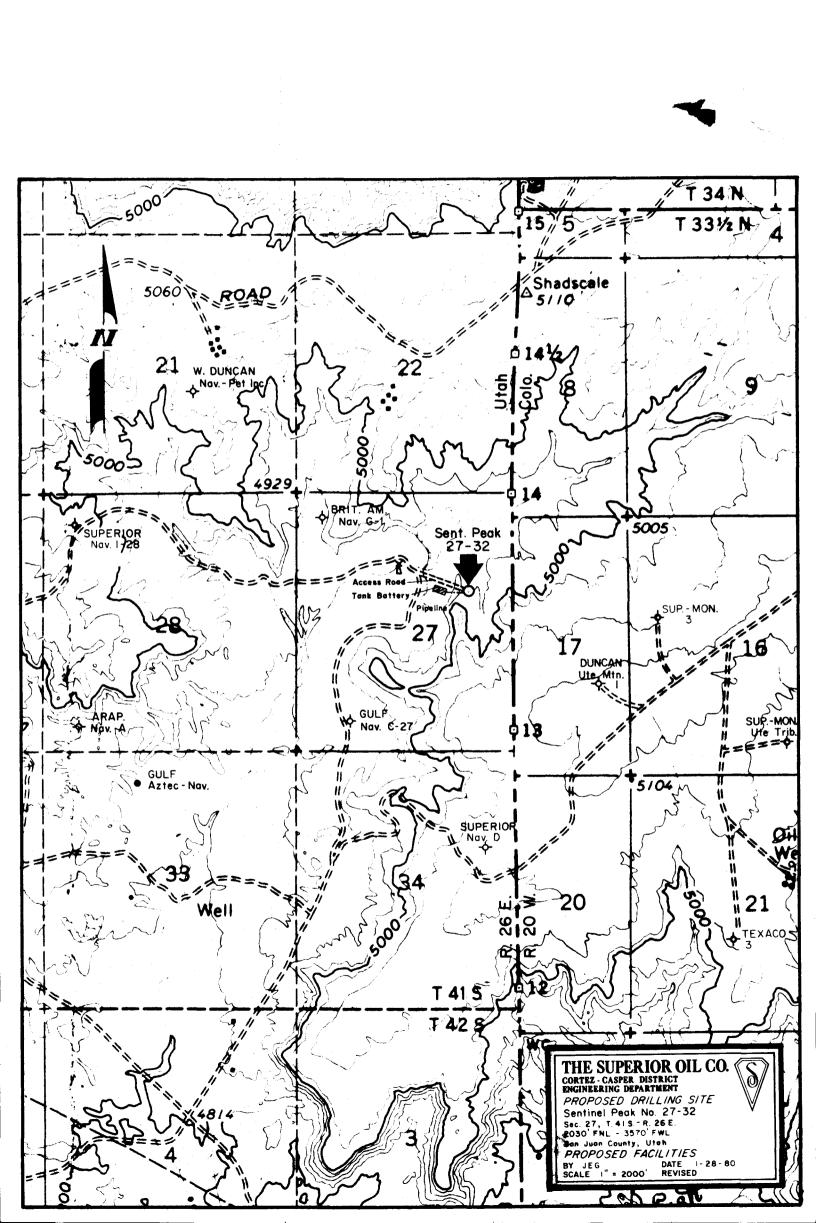
SW/NE SECTION **27**, T.41S. - R.26E.

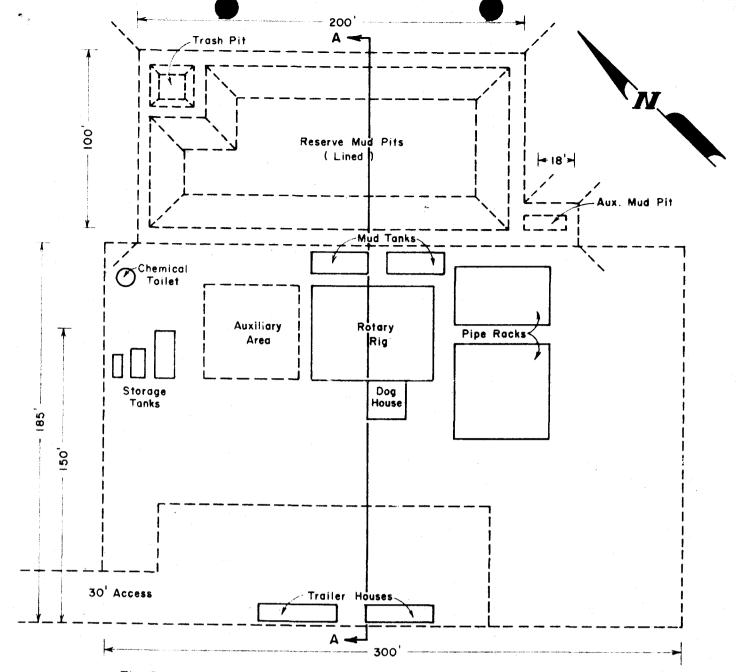




Scale: |" = 1000'

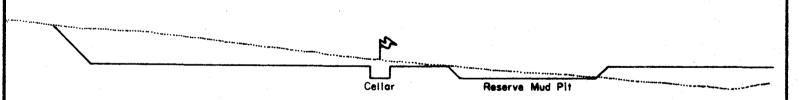
- \odot Location
- Well
- ♥ Injector





The Drilling Pad will be graded and compacted, and composed of native materials.

PROPOSED WELL SITE S. P. 27-32 Original Elev. 4968.9



Original Contour

Reference Point

Graded Proposal

THE SUPERIOR OIL CO.

CORTEZ CASPER DISTRICT
ENGINERATING DEPARTMENT

RIG LAYOUT & DRILL

PAD CROSS SECTION

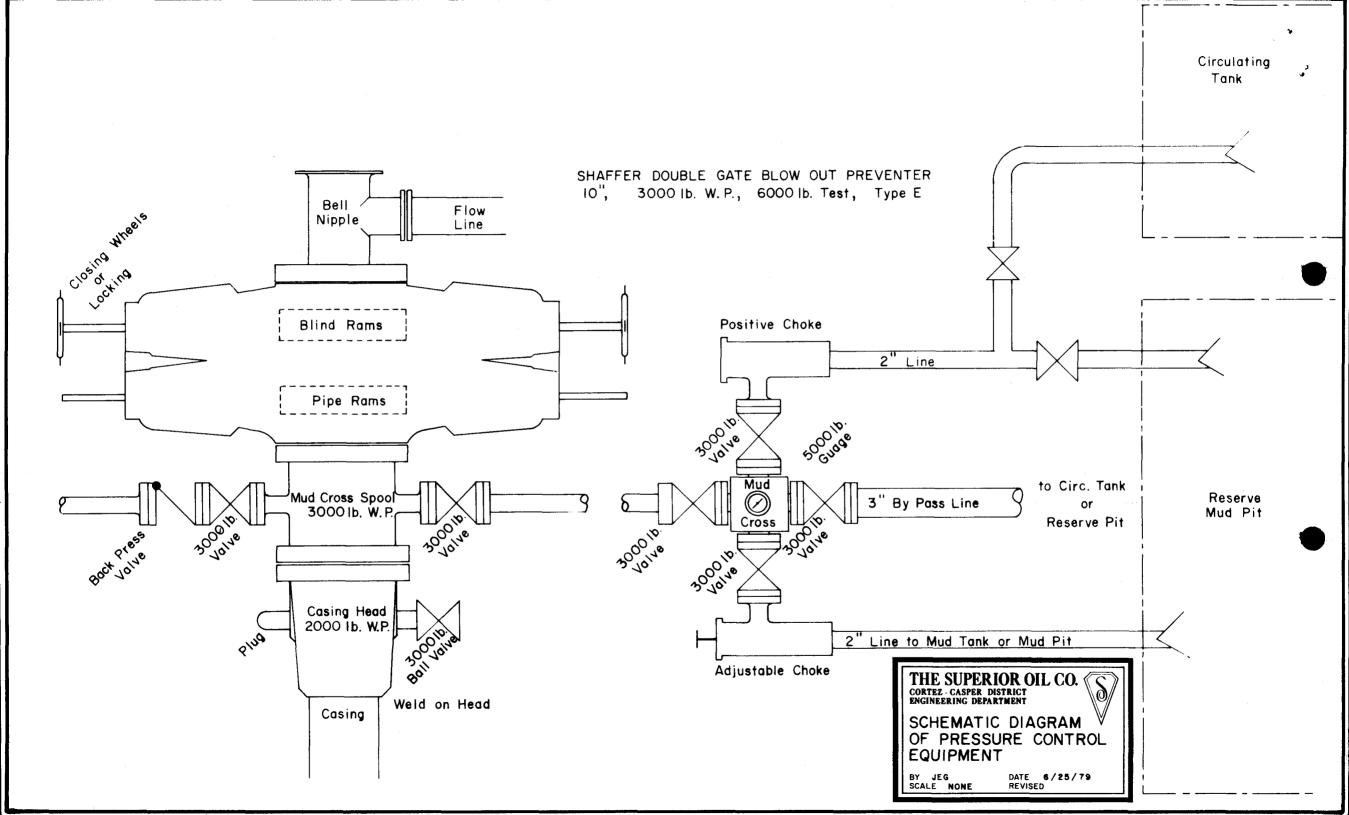
Well No. S. P. 27-32

Soc. 27, T. 41 S. - R. 26 E.

San Juan County, Utah

BY JEG

SCALE I" = 50' REVISED



February 22, 1980

The Superior Oil Company P.O. Trawer "G" Cortez, Colorado 81321

Re: Well No. Sentinel Peak #27-32 Sec. 21, T. 41S, R. 26E., San Junn County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Fractive and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer

Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30537.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder Geological Engineer

16tm

cc: USGS

SUBMIT IN TR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DRILL __ DEEPEN b. TYPE OF WELL MULTIPLE ZONE SINGLE WELL S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR SENTINEL PEAK 9. WELL NO. 3. ADDRESS OF OPERATOR #27-32 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 12-2-80 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH 17-1/2" 13-3/8" 48# H-40 1001 100 sx 12-1/4" 9-5/8" 36# K-55 3100' 1100 sx 8-3/4" 7" 29#,26# H-80,L-80 7420' 500 sx 6" 4-1/2" 12.5# N-80 8000' 70 sx Drill 17-1/2" hole to 100'. Set 13-3/8" casing to 100' and cement to surface w/100 sx. Drill 12-1/4" hole to 3100'. Set 9-5/8" casing to 3100' and cement to surface w/1100 sx. NU BOP. Drill 8-3/4" hole to 7420', 200' into top of the Mississippian formation. Set 7" casing to 7420' and cement w/500 sx. Log well. Drill 6" hole to 8000'. Run 4-1/2" liner and cement w/70 sx. Complete and stimulate in Desert Creek and/or Ismay based on log evaluation. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 Dec. 8, 1980 Prod. Geologist Haven (This space for Federal or State office use) PERMIT NO. APPROVAL DATE

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Form Approved. Budget Bureau No. 42-R1424

DE

UNITED STATES	5. LEASE
PARTMENT OF THE INTERIOR	N00-C-14-20-5118
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NAVAJO A A A A A A A A A A A A A A A A A A
OTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME

	NAVAJO – NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	SENTINEL PEAK 9. WELL NO.
the state of the s	
2. NAME OF OPERATOR	#27-32
SUPERIOR OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	WILDCAT
P.O.DRAWER 'G', CORTEZ, COLORADO 81321	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 원인성원 및 공립생활
below.)	SEC. 27, T41S, R26E, SLM
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	SAN JUAN UTAH
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	43-037-30537
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4967' Graded G.L. 등 등 중 중 중
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	그 사람들은 사람들은 사람들은 사람들이 얼마를 들었다. 그렇
CHANGE ZONES	
ABANDON*	ေကြးသည်။ လုံးသည်။ သည်။ သည်။ သည်။ သည်။ သည်။ ကြောက်သည်။ သည်။ သည်။ ကြောက်သည်။ ကြောက်သည်။
(other) Amend 9-331-C Permit to Drill	erije de je
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent. The enclosed APD (9-331-C) is an amended proof on subject well. All information on the original content.	nt to this work.)* cedure for the drilling program ginal APD (submitted 1-29-80) wi
remain unchanged that is not shown on this an	mended APD. Thank your for your
cooperation in this matter.	
APPROVED BY THE DIVISION DECENT	(1510)
APPROVED BY THE DIVISION DEGISION	
OF OIL, GAS, AND MINING	
	🛴 - 그는 그는 그를 하는 다음이 눈을 다듬어갈 🛔 이 그
DATE: 12-17-80 DEC 11 198	30 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
/// / Munde	그 [1
BY:	그리는 그는 그는 그녀를 하실 중요를 꾸는 중심 취실이다.
DIVISION O	
OIL, GAS & Mili	WNG : [] :
Subsurface Safety Valve: Manu. and Type	Set @ Ft
10 It ambre as wife, that the families	
18. I hereby certify that the foregoing is true and correct	그는 눈이 그는 화용성장의 전혀 경속됐습니다.
SIGNED H. W. Haven TITLE Prod. Geologi	ist _{DATE} Dec. 8, 1980
(This space for Federal or State off	ice use) 303-10 49 45, 9
	그는 그 사람이 무릎처음을 만든 무섭를 하는다.
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

新生品证 HH/lh Orig + 3 - USGS, State - 2, Navajo Tribe, Duncan Oil C.D. Johnson, Reg. Group - Woodlands Central File, Houston, Woodlands, Cortez

3.

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

18. I hereby/certify that the foregoing is true and correct

Central Files - H, W. C.

DEPARTMENT OF THE INTERIOR	N00-C-14-20-5118
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas gas	8. FARM OR LEASE NAME SENTINEL PEAK
well Well other CO2	9. WELL NO. #27-32
2. NAME OF OPERATOR SUPERIOR OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O.DRAWER 'G', CORTEZ, COLORADO 81321	WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SEC. 27, T41S, R26E, SLM
AT SURFACE: 3570' FWL, 2030' FNL Sec. 27 AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	SAN JUAN UTAH - 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-037-30537 15. ELEVATIONS (840W DF) KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4967' Graded Go L
TEST WATER SHUT-OFF	(NOTE: Report suits of multiple completion or zone change of Form 9–330/// _S
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	e all pertinent details, and give pertinent dates, i.ectionally drilled, give subsurface locations and it to this work.)*
Spudded in at 2:30 P.M. 12-2-80. Drilled 18" ho Ran 13-3/8", $48\#$, H-40, ST&C conductor casing to B. J. cement Class 'B' w/2% CaCl slurry wt 15.6#	ole to 100'. o 100' from G. L. Cemented w/80 sx
12-8-80: Drilled 12-1/4" hole to 3090' TD. Rar	n 77 jts 9-5/8" csg, 36#, K-55, ST&C
Range 2 & 3 w/David Lynch float shoe & collar. Cemented w/850 sx B. J. Lite wt cement w/6% gel,	10#/sk Gilsonite w/2% CaCl slurry wt
12.8#. Tailed out w/250 sx of Class 'B' cement press 1000# at 7 BPM rate. Bump plug of fresh w	water at 1500#. Held OK. Circ good
cement to surface. Annulus stayed full. WOC 8 1/2" plate to 9-5/8" csg. Installed 10" X 3000# 350#. Held OK. NU 10" X 5000# Shaffer LWS BOP Drilling ahead.	# 9-5/8" welded on csg head. Tested
Subsurface Safety Valve: Manu. and Type	Set @Ft.

DATE _ TITLE _ Orig + 3, USGS, State - 2, Navajo Tribe, Duncan Oil, C.D. Johnson, Reg Group

(This space for Federal or State office use)

TITLE Prod. Geologist DATE Dec. 11, 1980

Form Approved. Budget Bureau No. 42-R1424

ORITED SINIES	5. LEASE 변환용값 및 기술교육 전문 등
DEPARTMENT OF THE INTERIOR	N00-C-14-20-5118
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	O. LAKM OK LEASE MAME
1. oil XX gas other CO ₂	9. WELL NO.
2. NAME OF OPERATOR SUPERIOR OIL COMPANY	#27-32 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O.DRAWER 'G', CORTEZ, COLORADO 81321	WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SEC. 27, T41S, R26E SLM
AT SURFACE: 3570' FWL, 2030' FNL, Sec. 27 AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE 5 SAN JUAN - UTAH 5
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	43-037-30537 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4967' Graded GL 및 200 전 기계
TEST WATER SHUT-OFF	and report of the control of the con
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	Znoithunt consider the consideration of the consid
(other) Subsequent report DIVISION COIL, GAS & MI	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	te all pertinent details, and give pertinent dates.
 12-15-80: Drilled 8-3/4" hole to 5801. Cored 12-17-80: Ran GR/CNL/FDC, BHC/GR, DLL/GR. DA 12-23-80: Drilled to 7190. Ran 178 jts 7" cs 	5801-5813': 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
float shoe & collar. Ran 500 gal mud sweep a class 'B' cement of B. J. Lite with 18% salt.	head of cement. Cemented w/500 sx
	max pumping press 2000#146 / 1/2
	ood returns thru job. WOC. DA. CNI/FDC. SPODIL BHC/GR. Ran 17 its
4. 12-29-80: Drilled 6" hole to 7460'. Ran GR/4-1/2" liner 12.75# N-80 w/Davis float shoe a Cemented w/75 sx B. J. Lite Class 'B' cement	CNL/FDC, SPODIL, BHC/GR. Ran 17 jts ind collar to 7460'. Top liner at 69 w/ 3/4% D31. Slurry wt. 15.6# max
4. 12-29-80: Drilled 6" hole to 7460'. Ran GR/ 4-1/2" liner 12.75# N-80 w/Davis float shoe a	CNL/FDC, SPODIL, BHC/GR. Ran 17 jts ind collar to 7460'. Top liner at 69 w/ 3/4% D31. Slurry wt. 15.6# max
4. 12-29-80: Drilled 6" hole to 7460'. Ran GR/4-1/2" liner 12.75# N-80 w/Davis float shoe a Cemented w/75 sx B. J. Lite Class 'B' cement	CNL/FDC, SPODIL, BHC/GR. Ran 17 jts ind collar to 7460'. Top liner at 69 w/ 3/4% D31. Slurry wt. 15.6# max
4. 12-29-80: Drilled 6" hole to 7460'. Ran GR/4-1/2" liner 12.75# N-80 w/Davis float shoe a Cemented w/75 sx B. J. Lite Class 'B' cement	CNL/FDC, SPODIL, BHC/GR. Ran 17 jts ind collar to 7460'. Top liner at 69 w/ 3/4% D31. Slurry wt. 15.6# max
 12-29-80: Drilled 6" hole to 7460'. Ran GR/4-1/2" liner 12.75# N-80 w/Davis float shoe a Cemented w/75 sx B. J. Lite Class 'B' cement press 1000# at 6 BPM rate. Bump plug w/3000# Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct 	CNL/FDC, SP DIL, BHC/GR. Ran 17 jts Ind collar to 7460'. Top liner at 69 W/ 3/4% D31. Slurry wt. 15.6# max fresh water. WOC. Set @Ft.
 4. 12-29-80: Drilled 6" hole to 7460'. Ran GR/4-1/2" liner 12.75# N-80 w/Davis float shoe a Cemented w/75 sx B. J. Lite Class 'B' cement press 1000# at 6 BPM rate. Bump plug w/3000# Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct signed H. W./Haven 	CNL/FDC, SP DIL, BHC/GR. Ran 17 jts Ind collar to 7460'. Top liner at 69 W/ 3/4% D31. Slurry wt. 15.6# max fresh water. WOC. Set @Ft.
4. 12-29-80: Drilled 6" hole to 7460'. Ran GR/4-1/2" liner 12.75# N-80 w/Davis float shoe a Cemented w/75 sx B. J. Lite Class 'B' cement press 1000# at 6 BPM rate. Bump plug w/3000# Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct signed demy whare Title Prod. Geologi	CNL/FDC, SP DIL, BHC/GR. Ran 17 jts and collar to 7460'. Top liner at 69 w/ 3/4% D31. Slurry wt. 15.6# max fresh water. WOC. Set @ Ft. St DATE Jan 20, 1981

Scott McGraw
(This space for Federal or State office use)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE I	NIERIO	T.		5. LEASE DESIGNATION	AND SERIAL NO.	
GEOLOGICAL SURVEY						N00-C-14-20-5118		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK						NAVAJO 7. UNIT AGREEMENT NAME		
		DEEPEN	J	PLUG	BACK XX	T. UNIT AUREBRACE		
b. TYPE OF WELL	ıs 🗀		SINGLE		(ULTIPLE	S. FARM OR LEASE NAM	ME.	
WELL XX W 2. NAME OF OPERATOR	ELL OTHER		ZONE	<u> </u>	ONE L	SENTINEL PE		
SUPERIOR OI	I COMDANY					9. WELL NO.	./II	
3. ADDRESS OF OPERATOR	L COMPANT					#27-32		
	'G', CORTEZ, CO	NUBADO 813	21			10. FIELD AND POOL, O	R WILDCAT	
	eport location clearly and			requirements.	•)	WILDCAT		
At surface				· •		11. SEC., T., R., M., OR 1	BLK.	
	2030' FNL, SEC.	. 21				AND SURVEY OR AR	·BA	
At proposed prod. zon Same	e					SEC.27, T41	S, R26E, SL	
	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH	13. STATE	
7.5 Miles E	-SE of Aneth, L	ltah				SAN JUAN	UTAH	
15. DISTANCE FROM PROPO	SED*		16. NO. OF	ACRES IN LEA		OF ACRES ASSIGNED	I OIAII	
LOCATION TO NEAREST PROPERTY OR LEASE I	INE, FT.	933' E	5/	16.4	TOT	THIS WELL 40		
(Also to nearest drig			19. PROPOS		20. ROT/	ARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	3400' NW	1	500		Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL START*	
4969' Ungr	aded Ground Lev	/el				2-10-	·81	
23.		PROPOSED CASI	NG AND CE	MENTING P	ROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPT	н	QUANTITY OF CEME	ST	
18"	13-3/8"	48#		100'		80 sx		
12-1/4"	9-5/8"	36#		3090'		1100 sx		
8-3/4"	7"	29#		7190'		500 sx		
6"	4-1/2"	12.7	5#	7460'		75 sx		
			0 11	, 100				
The well was or 75 sacks cement and acidized wi artificial lift 5788-5823' and	 The Mississi th 4000 gals of We wish to p 	ppian form f 28% HCL. Dlug the Mi	ation wa The wel ssissipp	s perfor I production	rated from ced 700 BWI recomplete	7270-7276' and PD with a trace e in the Lower	l 7290-7310' e of CO ₂ on Ismay from	
 Perforate t Swab or flo Run product 	acetic acid from the Lower Ismay well to clear ion equipment.	rom 5860 to 5788-5823' n up then t	5700'. and actemper(OF OII DATE:	dize w/ OVED B _, 3AS, / 	4000 gals Y THE DIV AND MININ	28% HCL if ned VISION IG		
preventer program, it at	e PROPOSED PROGRAM: If drill or deepen direction by.	ally, give pertiner	it BY		Tons and measur	en and true vertical dept		
24.		1		*		box esc		

APPROVAL DATE

APPROVAL DATE

CONDITIONS OF APPROVAL, IF ANY:

Petroleum Engineer

1a. TYPE OF WELL:

b. TYPE OF COMPLETION: NEW X

3. ADDRESS OF OPERATOR

At total depth

15. DATE SPUDDED

12-2-80

20. TOTAL DEPTH, MD & TVD

5787-5822

26 TYPE ELECTRIC AND OTHER LOGS RUN

SUPERIOR OIL COMPANY

At surface 3570' FWL, 2030'

At top prod. interval reported below

Same

Same

UNITED STATES DEPARTMENT OF THE INTERIOR

PLUG BACK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

3

21. PLUG, BACK T.D., MD & TVD

CBL/CCL/GR

5900'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

FNL, Sec.27

WELL XX

P.O.DRAWER 'G', CORTEZ, COLORADO 81321

Ö

16, DATE T.D. REACHED

1-1-81

MBCSL/GR,

GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

SUBMIT IN DUPLICATE*

34

DATE ISSUED

2-22-1980

(See other instructions on reverse side)

Form approved.

5. LEASE DESI	-	rion :AN	3 AB	
N00-C-		22	ু রব	
6. IF INDIAN,	ALL	TTEE O	R TRIBE	NAMI
OLAVAJO	4		మంద్రు చిత్ర	
7. UNIT AGREE	MEN	T NAME	17 d 3	4 94.
S. FARM OR-LI	ASS	NAME	<u> </u>	
SENTIN	ΞĒ	PEAK	3 3 5 K	
9. WELL NO.	-	76.3	6 2 3	

	ã#	R	Ųβ	4. 1	1	\ \ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		o de	5	<u>ئ</u>	
Ţ		y L	U.	E.	por	, O	B	WILD	CA:	r.	_
<i>F</i>	W	IL	DC.	AT	Ş		į	رة 19	(2.) At	3	

22 ,T415 R26E

18. ELEVATIONS (DF, RKB, RT, GR, ETC.). 4969 4969' Ungraded G.aL.

No

E 27. WAS WELL CORED

Yes

23. INTERVALS ROTARY TOOLS CABLE TOOLS DRILLED BY ^{និនិ}ន្ត**0**ម៉ូនិ -7460.

WAS DIRECTIONAL SURVEY MADE

Acidized w/28% HCL (96 BBL

March 10,

(Lower Ismay)

14. PERMIT NO.

17. DATE COMPL. (Ready to prod.)

3-2-81

43-037-30537

28.5			CASING RECO	RD (Report all strings	set in well)	7	· * # : 1 · # /:
1	CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTIN	G RECORD	AMOUNT PULLED
	3-3/8"	48#, H-40	100' E	17-1/2"	80 sx		None :
Ģ.	9-5/8"	36#, K-55	30901	12-1/4"	850 sx Lite	Wt, 250 sx !	E' None -
334	7"	29#, 26#	7190'	8-3/4"	500 sx		None =
. ŏ					7.2	(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)(日本)<td>. Fig. 5 5 5 1.</td>	. Fig. 5 5 5 1.

22. IF MULTIPLE COMPL.

Other

Other

29.			LINER RECORD	/# / %	•	30.	TUBING RECORD.	ទី២៨ខ្នុងគឺ
	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1	/2",12.75	# 6977'	7460'	70	+	2-7/8"	किउंप्डेकं € 🖣	6 4 4 5 5 4
	N-80		a b	9		i		
31	PERFORATION R	ECORD (Interval. s	ize and number)		1.00	ID STOR EDA	COTTON COMPAND CON	PERE ENG!

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5787-98', 5801-22' 7270-7310 Acidized w/92 bbls 28% HCL spotted 38 sx Class 'B' cmt 5942-46' Acidized w/28% HCL, dumped bbl cmt on CIBP

PRODUCTION 5787-5822

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 2-22-81 Producing Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD GAS-MCF. WATER-BBL. GAS-OIL RATIO OIL-BBL. 20/64" -766 SCF/bb1 3-6-81 322 s 247 CALCULATED 24-HOUR RATE CASING PRESSURE OIL GRAVITY-API (CORR.) -BBL. GAS-MCF. 42 520 552 423 138 packer 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ö Flaring T. O. Berry 35. LIST OF ATTACHMENTS

55

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Petroleum Engineer DATE TITLE

gency or a State agency, number of copies to be from, the local Federal es electric, etc.), formations. All attachments any attachments, and attachments, and attachments, and equality identified, menting tool.	on Land			TRUE VERT. DEPTH	STATES THE IN SURVEY PLETION	MODIÁ R	MPLETICN O	(23-4.7	Port
to either a Federal agency or a St fithis form and the number of c or may be obtained from, the lo core analysis, all types electric, et ate laws and regulations. All a Federal requirements. Consult on this form and in any attachm item 22, and in item 24 show the t (page) on this form, adequately the location of the cementing tool.		BOLOGIC MARKERS	TOP	меля. рвртн 4795 ¹	2830, 2830, 2830,	rej sam r	CONTRACTOR (CONTRACTOR)	TE OF COLUMN	
Lypes of lands and leases to either a Federal agency thons concerning the use of this form and the numbelow or will be issued by, or may be obtained from rate completions. Tal. geologists, sample and core analysis, all types elected in accordance with Federal requirements. Carribed in accordance with Federal requirements. Canning given in other spaces on this form and in any a liple completion), so state in item 22, and in item 24 singlements as separate report (page) on this form, aderenal.	923	138.	NAMB		Ismay Cower Ismay Gothic Shale	Desert Creek Chimney Rock 1st Salt	se Salt las salt ssissip	P. O. Donaton C. Donaton C. Donaton C. SS. March Co. SS. M	
Well completion report and log on all types of lands and leases to either a Federal agency tions. Any necessary special instructions concerning the use of this form and the number as anown below or will be issued by, or may be obtained from, regarding separate reports for separate completions. Stated by, or may be obtained from, of all currently available logs (drillers, geologists, sample and core analysis, all types electerety, to the extent required by applicable Federal and/or State laws and regulations. Federal or Indian land should be described in accordance with Federal requirements. Contherwise shown) for depth measurements given in other spaces on this form and in any all more than one interval zone (multiple completion), so state in item 22, and in item 24 should show the details of any multiple stage cementing and the location of the cementin interval to be separately produced. (See instruction for items 22 and 24 above.)		ESTS, INCLUDING	3: 2: 3: 3: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4: 4:	(රාගණු මෙ	emet. (1800) -2-81	23- 23- 23- 23- 23- 23- 20- 20- 21-21-23- 23- 23- 23- 23- 23- 23- 23- 23- 23-	16, pare 5.0 vaach []-]-8] 2 570 [21 Fees, Rat	1-2-80 2-74 20077, 20 7450' 1 0200186 18114	-683636
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plete and correct well completion laws and regulations. Any necess regional procedures and practices, 124, and 33, below regarding separambaltted, copies of all currently awild be attached hereto, to the extens, locations on Federal or Indian tee. (Where not otherwise shown) te production from more than one is) (if any) for only the interval ed, showing the additional data pecords for this well should show this storm for each interval to be seph	sx Lite M sx - 2/8"	CORED INTERVALS; AND A	DESCRIPTI	mestone, Dolomite	e 2000	3030' 7190' 31 RICON 1150' (150' 000'	709 (JM) 500		U.S. GOVERNMEN
r State laws and cer state laws and reca, or regional process. 22 and 24, and 33, ord is submitted, cers, should be attactivements, locations reference (where research production name(s) (if any) roduced, showing nail records for the on, this form for	SECT. TRACTOR (SE) SECTION SECTION SECTION Action	AND CONTENTS THEREOF; TIME TOOL OPEN, BLOWING	TOM	205-7	16' Limesto	34' Limesto Dolomit	5801-22 '	N-80 Servation plants	
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General: This form is designed for subnor both, pursuant to applicable Federal submitted, particularly with regard to land or State office. See instructions on If not filled prior to the time this summation and pressure tests, and directional should be listed on this form, see trem 3 should be listed on this form, see trem 3 would be listed on this form, see trem 3 rederal office for specific instructions. Hem 18: Indicate which elevation is use interval, or intervals, top (s), bottom (s) for each additional interval to be separalisem 33: Submit a separate completion.	138	SUMMARY OF POROUS ZONES: LA SHOW ALL IMPORTANT ZONES OF POROSITY DEPTH INTERVAL TESTED, CUSHION USED,	TORMATION	r Ismay	esert Creek	síssippiam 7 ad Interval 5	Packer inves		₹ 1.08 1.08
General: or both, submittee and/or S If not fil tion and should b	ineer	37. SUMA S	IIO II	Ottrol	Secondaria e	Miss Of Core	My Miller Man	S GRED LL	

*(See Instructions and Spaces for Additional Potention Reverse Side) Orig + 5 - USGS, (Ministry), State - 2, Reg. Group, Central Files - H.W.C.

Form 9-550 (Rev. 5-65)

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	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	& FARM C	R LEASE NAM		<u> </u>	
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	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		27 T41S	່ຕິ	SESSEM	
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		ç	<u> </u>	゙゙゙゙゙゙゙゙	ਰੁੱਤਰਵ	=
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent	details, and	give po	ertinent da	tes,
	including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally dri) ed, give sub	surrace	Tocations	and
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	18. I hereby Certify that the foregoing is true and correct		of the second se	are no applicable State requirements,	rin is designed for submitting propos it to applicable Federal law and regul issary special instructions concerning issary either are shown below or will be	
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FILE IN QUADRUPLICATE FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING-DRILLING

Operator: <u>SUPERIOR OIL COMPANY</u>	Address: P.O	DRAWER "G", CORTEZ, COLO, 81321
Contractor: BAYLESS DRILLING CO.	Address: 216	S.Hill, FARMINGTON, N.MEX. 87401
Location SW 1/4 NE 1/4; Sec	27 T. 41 N. R. 26	E; SAN JUAN, UTAH County
<u>Mater Sands:</u>		
Depth:	<u>Volume</u> :	<u>Quality</u> :
From- To-	Flow Rate or Head	Fresh or Salty
1. No water encountered before se	etting surface casing at	3090'
2.		
3.		
4.		
5.		
	(Continue on Revers	e Side if Necessary)
Formation Tops:		
CHINLE 1570'		
Remarks:		
MOTE: (a) Upon diminishing supp	ly of forms, please info	orm this office.

Report on this form as provided for in Rule C-20, General Rules and

Regulations and Rules of Practice and Procedure.

please forward a copy along with this form.

(c) If a water analysis has been made of the above reported zone,



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 19, 1982

Superior Oil Company P. O. Drawer "G" Cortez, Colorado 81321

> Re: Well No. McElmo Creek Unit #P-22 Sec. 17, T. 41S, R. 25E San Juan County, Utah

> > Well No. Sentinel Peak #27-32 Sec. 27, T. 41S, R. 26E San Juan County, Utah

Gentlemen:

According to our records, a "Well Compeltion Report" filed with this office October 29, 1981 & March 10, 1981, from above referred to wells, indicates the following electric logs were run: #P-22, GR-CNL-FDC, SP-GR-DIL, GR-CBL-VDL-CCL-#27-32, DL/DI/SFL, BCSL/GR, CBL/CCL/GR, CN/FDL. As of todays date, this office has not received these logs: #P-22, GR-CBL-VDL-CCL--#27-32, CBL/CCL/GR.

Rule C-5, General Rules and Regulations and Rulesof Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Lurse

Cari Furse Clerk Typist

SUPERIOR OIL

March 25, 1982



Minerals Management Service P.O. Box 600 Farmington, New Mexico 87401

ATTN: MR. JAMES SIMS

DIVISION OF OIL, GAS & MINING

RE: McElmo Creek Unit R-12 ()
SW SW Sec. 33-40S-25E
San Juan County, Utah

Sentinel Peak 27-21 NE NW Sec. 27-41S-26E San Juan County, Utah

Navajo Tribal 34-33 NW SE Sec. 34-41S-25E San Juan County, Utah

Gentlemen:

Attached are two sets of the logs run on the above wells. We sincerely regret the delay in submitting these logs, however, we had an inter-Company breakdown in communications as to who was distributing the logs. This problem has now been corrected and you should receive all future logs in a timely manner.

We appreciate your cooperation.

Very truly yours,

The Superior Oil Company

G. Bannantine

Regulatory Group Manager

RLH/dj

Enclosures

BCC: State of Uta (2)
Oil & Gas Conservation Com.
1588 West North Temple
Salt Lake City, Utah 84116

Navajo Tribe (1)
Minerals Division
P.O. Box 146
Window Rock, Arizona 86515

MCU R-12 Only (1)

Exxon Company, USA
P.O. Box 1600
Midland, Texas 79701
ATTN: MR. J.M. SHEPHERD

Texaco, Inc.
P.O. Box 2100
Denver, Colorado 80201
ATTN: MR. J.C. WHITE

SUPERIOR OIL

April 30, 1982



MINERALS MANAGEMENT SERVICE ATTN: JOHN KELLER P.O. BOX 600 FARMINGTON, NEW MEXICO 87401

HOCCL NOO-C-14-20-5118

Dear Sir;

The enclosed drawings reflect recent changes made to the void meter location on our L.A.C.T. unit at Sentinel Peak Tank Battery.

The sales meter was not disturbed and is still (downstream of the void meter) in its original location.

If you should have any questions, please contact us at your convenience.

Very truly yours,

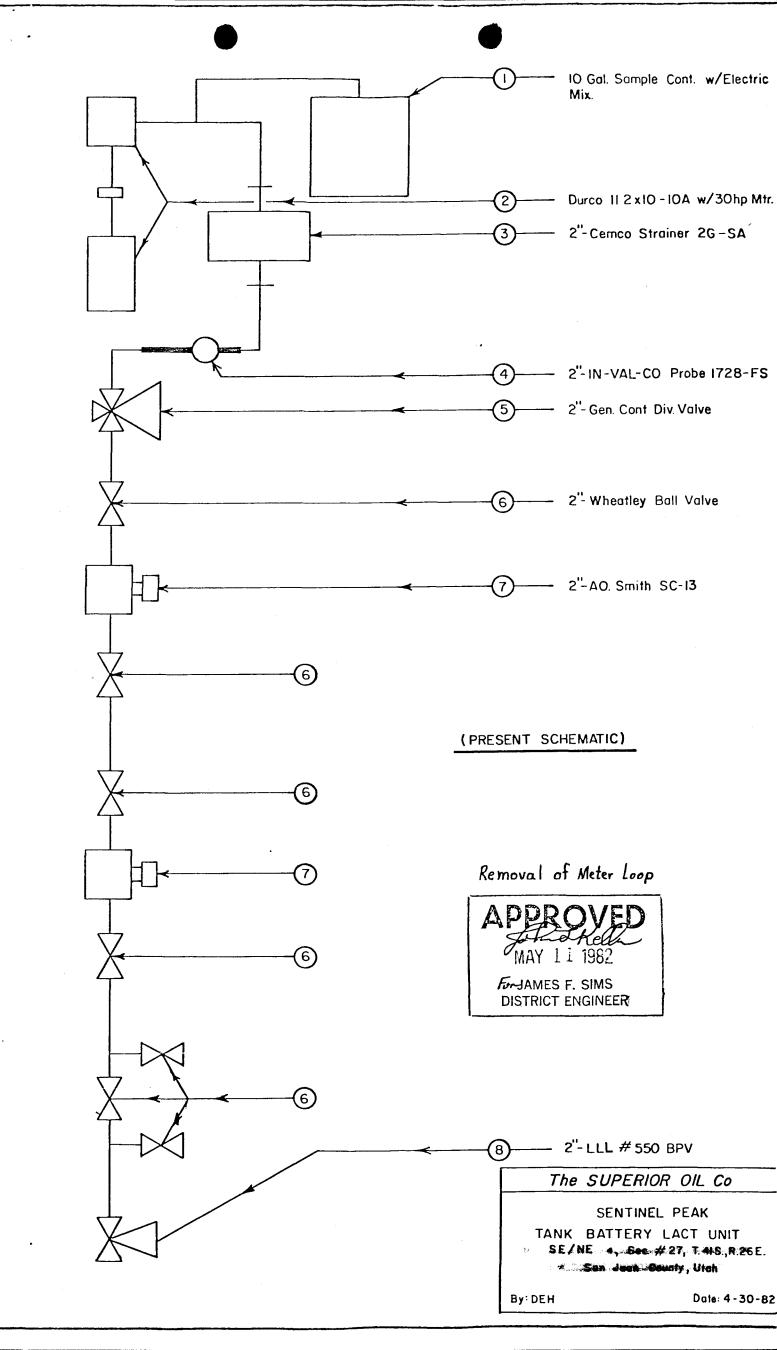
SUPERIOR OIL

Subarea Supervisor

KRJ/dlb

enclosures





Mobil Oil Corporation

P.O. BOX Sada DENVER, COLORADO 60217

January 14, 1985

Utah Divison of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB o ·

DIVISION OF UL GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Nob. 1-011 Corporation began acting on behalf of the Superior 911 companies as service contractor for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation P.O. Box 5444 Denver, Colorado 80217-5444 Attention: R. D. Baker (303) 298-2577

RON Enclosed is a list of all Superior wells. This list includes the well names. locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

Environmental & Regulatory Manager - West

Enclosure

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SUPERVISOR AREA FOR THE GREATER ANEXH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	State	3EC	TUNSHF	ZNG	VELL TYPE	Carra Arra	API NUMBER	FEDERAL LEASE NUMBER	STATE SERNUK	UNIT HUMBER
WHITE MESA	10-32	SAN JUAN	ijŢ	SW (E 10-42	S-24E	₽ R00	31	43-037-15372	14-29-603-410		96-004193
	16-41	SAN JUAN	UT	NE A	Æ 19-42	S-24E	พร เป็	ΞĪ	43-037-16450	14-20-603-416		96-004193
	22-23	HAUL HAZ	UT	NE S	SW 22-42	S-24E	05 Itu	šī	43-037-16438	14-20-603-355A		76-904193
	22-32	SAN JUAN	UT -	SW 1	4E 22-41	S-24E	UMEO	SI	43-637-15759	14-20-603-355A		95-004193
	22-34	SAN JUAN	ijĮ.	SE I	√w 22-41	5-24E	→RCD	gp•	43-637-15761	14-20-603-355A		96-004193
	22~42	SAN JUAN	UT	SM :	SE 22-41	3-24E	これで	31	43-037-16437	14-29-60 3 -355A		96-004193
	- 22-43	San Juan	IJŢ	zŒ	SE 22-4	113-248	. ✓ROD	OP'	43-037-15760	14-20-603-3558		76-004193
	23-12	SAN JUAN	UT	5 W	WW 23-41	S-24E	∕ FROD	CP	43-037-16002	14-20-603-3768		96-004193
	23-14	SAN JUAN	UT	្វារួ	SW 23-41	5-24E	✓ ?ROD	ũř*	43-037-16906	14-20-603-3708		96-064193
	23-21	SAN JUAN	UT		NU 23-41					14-20-663-376B		96-004193
	23-23	SAN JUAN	UŢ.	ΝE	S¥ 23-4°	S-24E	- MUKEPROD	78	43-037-16005	14-20-603-3708		96-004193
	23-32	SAN JUAN	UT		NE 23-41		✓ ROD	Σľ	43-037-16003	14-20-603-370B		96-004193
	23-33	SAN JUAN	UT	1:11 1:1 0	SE 23-4	(5-242	∕ ₽R0D	7	ر 43-037-15004	14-10-603-3708		96 -304193
	23-41	SAN JUAN	UT	NE	HE 23-4	S-24E	≠ROD	31	~43-037-16001	14-20-603-3708		96-004193
	23-42	SAN JUAN	UT	SΞ	NE 23-4	13-24E	- ₹803	87	~ 43-037-31043	14-20-803-3788		96- 004193
	25-14	HAUL HAZ	UT	CII.	SW 25-4	15-24E	≯ROD	O,P	4 3-037-15525	14-26-603-258		96-004193
	27-12	SAN JUAN	UT	SM	NW 27-4	13-24E	₽ROD	SI	143-037-1534 5	14-29-693-409		96-004193
	27-21	MAUL MAZ	UT	ΝE	NW 27-4	18-24E	₽ R00	OP	43-037-16254	14-20-603-409A		96-604193
	27-22	SAN JUAR	IJΤ	SE	NU 27-4	15-248	√ RCD	GF	43-037-3106	14-20-603-4096	i	96-004193
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	27-34	SAN JUAN	UT		SE 27-4		-			5 14-20-603-409/	4	96-004193
	27-43	SAN JUAN	UT	NE	SE 27-4	15-248	15-00-FROI) <u>[</u> [43-637-1534	7 14-20-603-409		96-004193
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Mobil Oil Corporation

P.O. 80X 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On <u>April 24, 1986</u>. Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of $\underline{\text{MEPNA:}}$ and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

CNE/rd CNE8661 R. D. Baker Environmental Regulatory Manager

(November 1983)	DEPARTMENT	STATES			
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4. Permit No.	i 15. Elevai	tion		1 12. County :	
43-037-30	537			San Juan	
6.	Check Appropriate Box To	Indicate N	lature of Notice, Report,	or Other Data	
	f Intention To :	:		equent Report Of :	
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(Other)		_			
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Pioneer Oil & Gas 6925 Union Park Center Suite 145 Midvale, Utah 84047

OIL AND GAS							
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JRB	GLH						
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18. I hereby certify that the foregoing is true and corre	. I	hereby	certify	that	the	foreaning	is	true	and	CATE
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Signed S. R. Mayraid	TitleMgr.,Requlatory Compliance	Date <u>June 28, 1988</u>
Approved By	Title	Date

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	of Oil, Gas a OF CHANGE HO		● * Ohan	ges made "	9-36-90			,	ing: LCR 7	<u> </u>
			the division regarded. Write N/A if	-	_	ole.		2- 3-	VLC V	5
	ge of Opera gnation of (tor (well so Operator		Designation Operator N			/		LCPCC	un Jiri
The ope	erator of th	ne well(s) li	sted below has	changed (EFFECT	TIVE DATE:	8-1-90)	•	
TO (nev		GIANT EXPLORED ON BOX 28 FARMINGTON,		FROM (f	ormer	operator) (address)	/ A A E **** T A 3 T	PARK	CTR. #	145
		phone <u>(505</u>) account no.					phone <u>(801</u> account no		3000 3025	
Hell(s)) (attach addi	tional page if	needed):							
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			red in the Oil				em (Wang/IB	M) for	each	well
fet 6.	Cardex file	e has been up	odated for each	well list	ed abo	ove.				

8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.

9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Icf 7. Well file labels have been updated for each well listed above.

MATOR CHANGE HORKSHEET (CONTINUED) Init. each item when completed. Write N/A item is not applicable.
TITY REVIEW
(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) HO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
A2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
0 VERIFICATION (Fee wells only)
(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
A 2. A copy of this form has been placed in the new and former operators' bond files.
#3. The former operator has requested a release of liability from their bond (yes/no) #3. The former operator has requested a release of liability from their bond (yes/no) #43. The former operator has requested a release of liability from their bond (yes/no) #43. The former operator has requested a release of liability from their bond (yes/no) #43. The former operator has requested a release of liability from their bond (yes/no) #43. The former operator has requested a release of liability from their bond (yes/no)
SE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. 2. Copies of documents have been sent to State Lands for changes involving State leases.
MING
All attachments to this form have been microfilmed. Date: <u>Octaber 9</u> 19 <u>90</u> .
ING
1. <u>Copies</u> of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MENTS
8-20-90 Earl Beecher Bhm Farmington Nm - No documentation as of yet.
8-20-90 Earl Beecher Blm Farmington Nm - No documentation as of yet. 8-29-90 Farl Beecher-Informed me that these wells are under the jurisdiction of ElA.
(2 wells - 43-037-30511 (WIW) and 43-037-31144 (WDW) are still listed under MEPNA)
10926 her DTS i. MEPHA telephone verification (see phone doc.) ok to change (2) wells
1/3/ 35

OPERATOR CHANGE HORKSHEET Routing:	
Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable. 4-	
©xChange of Operator (well sold) ☐ Designation of Agent ☐ Designation of Operator ☐ Operator Name Change Only 6-	
The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90	
TO (new operator) GIANT EXPLOR. & PROD. CO. (address) FROM (former operator) PIONEER OIL AND GAS	
phone () account no. N 0075 phone () account no. N 0075	
CONTINUED Name SENTINEL PEAK 27-32 (1567) API 4303730537 Entity 06025 Sec 27 Twp 41sRng 26E Lease Type INI Name SENTINEL PEAK 27-33 (1567) API 4303731029 Entity 06025 Sec 27 Twp 41sRng 26E Lease Type INI Name GOTHIC MESA 6-23 (10502) API 4303715039 Entity 06008 Sec 6 Twp 41sRng 23E Lease Type INI Name GOTHIC MESA 6-34 (10502) API 4303715034 Entity 06008 Sec 6 Twp 41sRng 23E Lease Type INI Name GOTHIC MESA 7-21 (10502) API 4303715036 Entity 06008 Sec 7 Twp 41sRng 23E Lease Type INI Name GOTHIC MESA 7-41 (10502) API 4303715032 Entity 06008 Sec 7 Twp 41sRng 23E Lease Type INI Name GOTHIC MESA 8-12 (10502) API 4303715035 Entity 06008 Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Lease Type INI CONTINUED Sec 8 Twp 41sRng 23E Sec 8 Twp 41sRn	DIAN DIAN DIAN DIAN DIAN
OPERATOR CHANGE DOCUMENTATION	
1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>form</u> operator (Attach to this form).	<u>mer</u>
2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> opera (Attach to this form).	tor
3. The Department of Commerce has been contacted if the new operator above is not current operating any wells in Utah. Is company registered with the state? (yes/no) yes, show company file number:	tly If
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this char (attach Telephone Documentation Form to this report). Make note of BLM status comments section of this form. Management review of Federal and Indian well opera- changes should take place prior to completion of steps 5 through 9 below.	in
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each we listed above.	ell
6. Cardex file has been updated for each well listed above.	
7. Well file labels have been updated for each well listed above.	
8. Changes have been included on the monthly "Operator, Address, and Account Changes" me for distribution to State Lands and the Tax Commission.	emo
9. A folder has been set up for the Operator Change file, and a copy of this page has be placed there for reference during routing and processing of the original documents.	een

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OPERATOR CHANGE DO	CUMENTATION			3	
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DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME **RATH OR LEASE NAME Sentinel Peak **ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499 **LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface **At proposed prod. zone** 3570' FWL, 2030' FNL, Sec. 27, T41S, R26E **API NO.** 43-037-30537 **API NO.** 4967' GL **SUNDRY NOTICES AND REPORTS ON WELLS Navajo **INIT AGREEMENT NAME **Sentinel Peak 10. FIELD AND FOOL, OR WILDCAT Sentinel Peak 11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA Sec. 27, T41S, R26E **API NO.** 43-037-30537 **API NO.** 4967' GL **SUNDRY NOTICES **API NO.** 12. COUNTY 13. STATE San Juan **Utah	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Sentinel Peak 9. WELL NO. 27-32 10. FIELD AND POOL, OR WILDCAT Sentinel Peak 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T41S, R26E 12. COUNTY San Juan Utah ther Data		
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APPROX. DATE WORK WILL START				
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zon pertinent to this work.) * Must be accompanied by a cement verification reported and true verification reported and				
starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zon pertinent to this work.) * Must be accompanied by a cement verification repo Annual Status Report: The Sentinel Peak #27-32 is currently shut-in. This well is being evaluated for future use. FED 0 2 1993 DIVICION OF OUR GAS & MINIMO 18. I hereby certify that the forespine is true and correct SIGNED Jeffrey R. Vaughan MATS TITLE Engineering Manager DATE	APPROX. DATE WORK WILL START DATE OF COMPLETION _			
DIVISION OF O'LL GAS & MAINING 18. I hereby certify that the foresoing is true and correct SIGNED Jeffrey R. Vaughan MATS TITLE Engineering Manager DATE (This space for Federal or State office use)	The Sentinel Peak #27-32 is currently shut-in. This well	is being		
DIVISION OF OIL GAS & MAINING 18. I hereby certify that the foresoing is true and correct SIGNED Jeffrey R. Vaughan MATS TITLE Engineering Manager DATE (This space for Federal or State office use)	REC	CEIVEN		
DIVISION OF O'LL GAS & MAINING 18. I hereby certify that the foresoing is true and correct SIGNED Jeffrey R. Vaughan MATS TITLE Engineering Manager DATE (This space for Federal or State office use)		"		
18. I hereby certify that the foresping is true and correct SIGNED Jeffrey R. Vaughan MAS (This space for Federal or State office use)		B 0 2 1993		
18. I hereby certify that the foresome is true and correct SIGNED Jeffrey R. Vaughan MATS (This space for Federal or State office use)		VISION OF		
SIGNED Jeffrey R. Vaughan WATS TITLE Engineering Manager DATE (This space for Federal or State office use)	is the contribution of the contribution of \mathbb{R}^n . The contribution \mathbb{R}^n is the \mathbb{R}^n	그 그 그는 그는 그를 하는 것이 되는 것이 그는 그들이 그는 그를 가게 하는 것이다.		
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SIGNED Jeffrey R. Vaughan WATS TITLE Engineering Manager DATE (This space for Federal or State office use)				
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- Baranana - Barana -	18. I hereby certify that the foregoing is true and correct SIGNED TITLE Engineering Manager	JAN 2 8 1987		
	18. I hereby certify that the foregoing is true and correct SIGNED Jeffrey R. Vaughan MATS TITLE Engineering Manager	JAN 2 8 1987		



2200 Bloomfield Highway Post Office Box 2810 Farmington, New Mexico 87499-2810

505

FAX 505

326-3325

327-7987

January 29, 1993

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

C. Colut

Dear Mr. Don Staley:

Enclosed are Giant Exploration & Production Company's annual status reports (Sundry Notice Form 9) in response to your memo dated December 4, 1992.

If you have any questions regarding the enclosed sundries please contact me.

Very Truly Yours,

John C. Corbett

Enclosures

/pmm

PES 0 2 1993

DIVISION OF OIL GAS & MINING

	Dividion of oil, and have in		5. Lease Designation and Serial Number;
			NOO-C-14-20-5118
CHIDDY	NOTICES AND DEDOD	TO ON WELLS	6. If Indian, Allottee or Tribe Name:
SUNDRY	NOTICES AND REPORT	15 ON WELLS	Navajo
Do not use this form for propo Use APPL	7. Unit Agreement Name:		
	8. Well Name and Number:		
1. Type of Well: OIL XX GAS	OTHER:		Sentinel Peak Well #27-32
2. Name of Operator:			9. API Well Number:
Giant Ex	ploration & Production	Company	43-037-30537
3. Address and Telephone Number:			10. Field and Pool, or Wildcat:
P.O. Box	2810, Farmington, New	Mexico (505)326-3325	Sentinel Peak
4. Location of Well	201 FM		county: San Juan
Footages: 3570'FWL, 20			
	, T41S, R26E		State: Utah
11. CHECK APPRO	OPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTI	CE OF INTENT	1 .	QUENT REPORT
(Sub	omit in Duplicate)		Original Form Only)
☐ Abandonment	□ New Construction	***Abandonment	☐ New Construction
☐ Casing Repair	Pull or Alter Casing	☐ Casing Repair	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recompletion	☐ Change of Plans	Shoot or Acidize
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	☐ Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	Other	
Other			44-
	•	Date of work completion12	/28/94
Approximate date work will start		Report results of Multiple Completions	and Recompletions to different reservoirs on WELL
t_{i}		COMPLETION OR RECOMPLETION AND Must be accompanied by a cement verific	
		must be accompanied by a comment verification	
12. DESCRIBE PROPOSED OR COMPLETE vertical depths for all markers and zone	ED OPERATIONS (Clearly state all pertinent details as pertinent to this work.)	s, and give pertinent dates. If well is directionally drille	d, give subsurface locations and measured and true
		•	
See Attachment "A'	•		3.45 (2) - 3.
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• •		ON OI OIL	A STATE OF THE STA
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		•	
13.	SMAT	Title: <u>Area Engin</u>	eer Date: JAN 1 1 1995
Name & Signature: XXLLY Gregory	E. McIntosh	Title: Area Engin	Date Of III 2 1000
GLEEOLY 7	/		. '

(This space for State use only)

Giant Exploration & Production Company Sentinel Peak Well No. 27-32

Attachment "A"

- 12/23/94 Set 68 sack (80.2 cuft) plug to cover Desert Creek and Ismay formations. Tagged top of cement at 5425'.
- 12/27/94 Set 30 sack (35.4 cuft) plug inside casing to cover Hermosa top. Perforated squeeze holes at 3140'. Set cement retainer at 3086'. Pumped 53 sack (62.6 cuft) plug, 37 sacks (43.7 cuft) below retainer and 16 sacks (18.9 cuft) on top of retainer to cover casing shoe.
- 12/28/94 Perforate squeeze holes at 1624'. Set cement retainer at 1559'. Pumped 57 sack (67.3 cuft) plug, 41 sacks (48.4 cuft) below retainer and 16 sacks (18.9 cuft) on top of retainer to cover Chinle top. Top of cement 1471'. Perforated squeeze holes at 100'. Pumped 59 sacks (69.6 cuft) in casing and through Bradenhead. Cut off wellhead. Filled annulus with 8 sacks (9.4 cuft). Installed dry hole marker with 22 sacks of cement.

Note: All cement will be Class B cement mixed at 15.6 ppg, 1.18 cuft/sk yield. 8.33 ppg plugging mud was used between cement plugs.

Casing remaining in hole:

Conductor casing: 13-3/8", 48#, H-80 to 100' Surface casing: 9-5/8", 36#, K-55 to 3090'

Intermediate casing: 7", 26# & 29#, L-80 & N-80 to 7190'
Production liner: 4-1/2", 12.75#, N-80 from 6977' to 7460'

BLM representative: Marlin Deaton

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	1	. 3	CHIT	· 1990)	NÖO-C-	gnation and Sec 14-20-5	

D	IVISION OF OIL, GAS AND MIN	IING (1986)	d. Lease Designation and Serial Number: NOO-C-14-20-5118
SUNDRY I	NOTICES AND REPORTS	ON WELLS	s. If Incian, Allottee or Tribe Name:
	als to drill new wells, deepen existing wells, or to re ATION FOR PERMIT TO DRILL OR DEEPEN form fo		.7. Unit Agreement Name:
1. Type of Well: OIL X GAS	OTHER:		8. Well Name and Number: Sentinel Peak #27-32
2. Name of Operator:			9. API Well Number:
Giant Exploration &	Production Company		43-037-30537
3. Address and Telephone Number:			10. Field and Pool, or Wildcat:
P.O. Box 2810, Farmi	ington, New Mexico 8749	9 (505)326-3325	Sentinel Peak
4. Location of Well			
Footages: 3570 FWL, 20	030' FNL		County: San Juan
QQ, Sec.,T.,R.,M.: Sec. 27,	T41S, R26E		State: Utah
11. CHECK APPROI	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTICE	E OF INTENT	SUBSEC	QUENT REPORT
	E OF INTENT It in Duplicate)		Original Form Only)
(Submi	it in Duplicate)	(Submit	Original Form Only)
(Submi	it in Duplicate) New Construction	(Submit	Original Form Only) New Construction
(Submit ☐ Abandonment ☐ Casing Repair ☐ Change of Plans	it in Duplicate) New Construction Pull or Alter Casing	☐ Abandonment * ☐ Casing Repair	Original Form Only) New Construction Pull or Alter Casing
☐ Abandonment ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection	it in Duplicate) New Construction Pull or Alter Casing Recompletion	☐ Abandonment * ☐ Casing Repair ☐ Change of Plans	Original Form Only) New Construction Pull or Alter Casing Shoot or Acidize
Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat	it in Duplicate) New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare	Gubmit ☐ Abandonment ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection	Original Form Only) New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
(Submit Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion	it in Duplicate) New Construction Pull or Alter Casing Recompletion Shoot or Acidize	Gubmit ☐ Abandonment ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection ☐ Fracture Treat	Original Form Only) New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat	it in Duplicate) New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare	Gubmit ☐ Abandonment ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection ☐ Fracture Treat	Original Form Only) New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
(Submit Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion	Min Duplicate) New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	(Submit of Submit of Subm	Original Form Only) New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off Report and Recompletions to different reservoirs on WELL
Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion Other	it in Duplicate) New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	Abandonment	Original Form Only) New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off IS Report and Recompletions to different reservoirs on WELL LOG form.

The Sentinel Peak #27-32 was plugged and abandoned on 12/28/94.

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Name & Signature: _	Deepy Ell Lin	Title:	Area Engineer	Date: MAR 0 7 199
	Gregory E. McIntosh			